INTERNATIONAL SYMPOSIUM

^{orr}OILFIELD CHEMISTRY

8–10 April 2013 The Woodlands, Texas, USA

The Woodlands Waterway Marriott Hotel & Convention Center

SPE-164133

The Evaluation and Optimization of Hydrogen Sulfide Scavenger Applications Using Ion Mobility Spectrometry

Ron Matherly (Baker Hughes) and Grahame Taylor (Baker Hughes)



Society of Petroleum Engineers

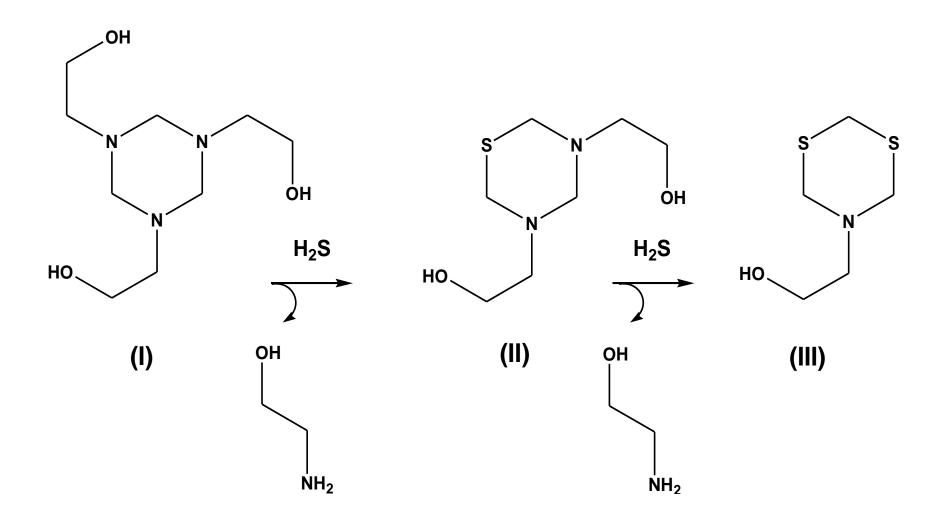
Solid Deposition from Spent Triazine

- 1,3,5-Tris(2-hydroxyethyl)-hexahydro-s-triazine (HHTT) is the most common triazine.
- After 60% spent two phases occur followed by solids.
- Crystalline then amorphous solids are deposited
- Disposal of spent fluid containing solids problematic
- Amorphous solids very hard to inhibit, avoidance is the best policy.



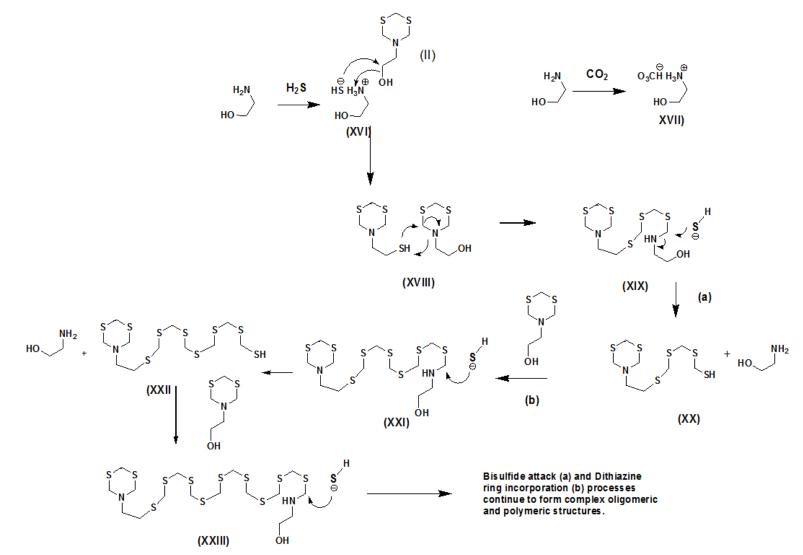
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1,3,5-Tris(2-hydroxyethyl)-hexahydro-s-triazine (HHTT) reaction scheme



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Formation of amorphous dithiazine



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Phase separation from heavily spent HHTT fluids







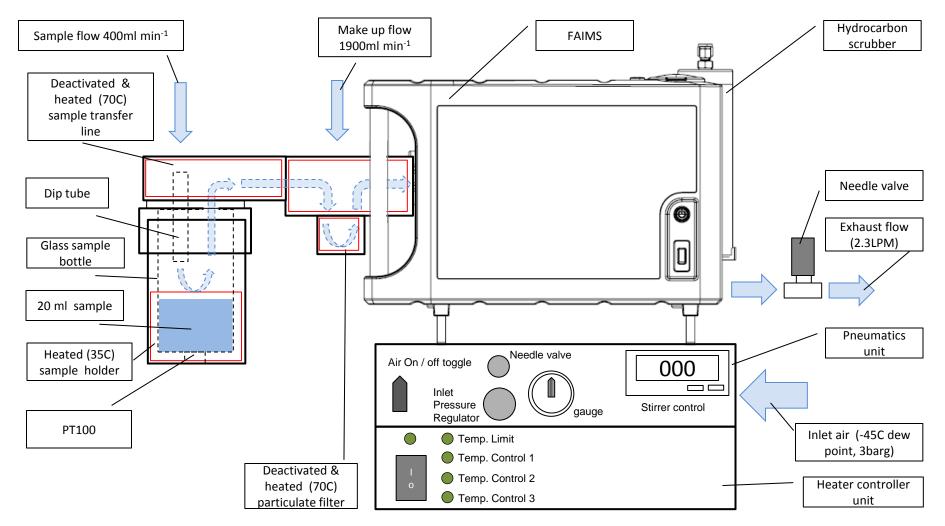
Technique Definition

F = FieldA = Asymmetric I = IonM = MobilityS = Spectrometer

FAIMS = A mass spectrometer without the vacuum but ion mobility not mass to charge ratio.

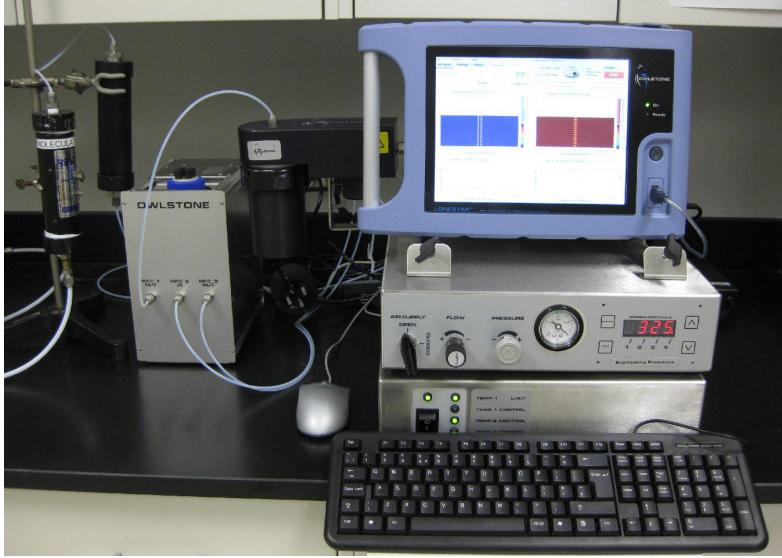


FAIMS Schematic



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FAIMS

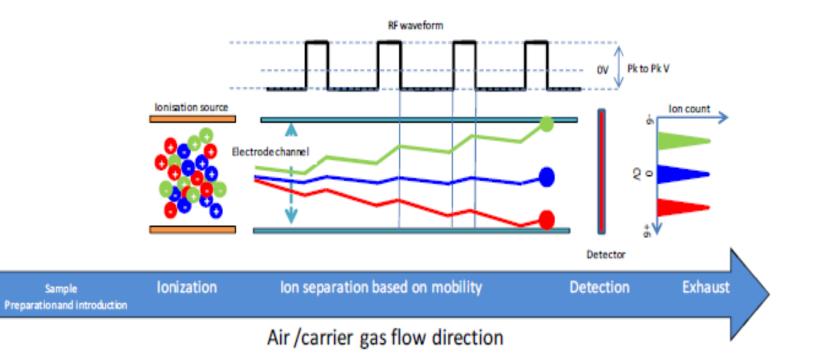


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FAIMS Methodology

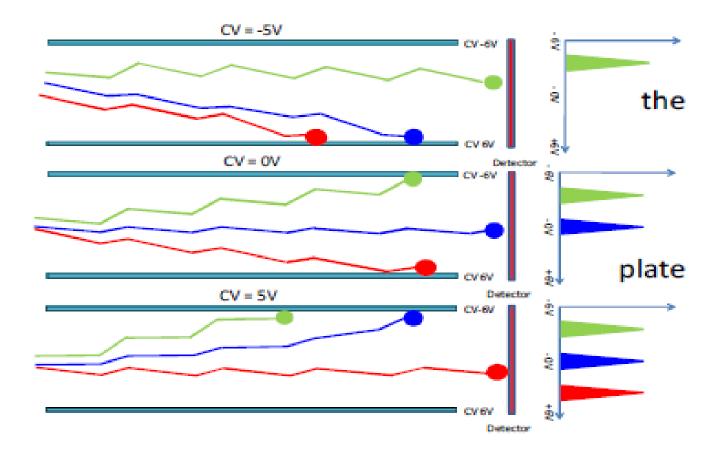
- Vaporized analyte moves from sample head space through instrument.
- Ionized by Ni⁶³ beta emission source.
- Positive and Negative ions produced.
- lons enter electrode channel.
- Experience two perturbations.
- RF waveform dispersion voltage (DV) on top plate.
- Compensation voltage (CV) on lower plate.
- lons are brought to impinge on the detector.
- Ions separated based upon their respective ion mobilities.
- CV spectrum is produced, DF versus CV.
- Ion current (AU) is a measure of concentration.

RF Waveform Dispersion Voltage applied to upper plate





DC Compensation Voltage applied to lower plate





Method Verification

- From Previous work it is known HHTT is detectable.
- Can the FAIMS see Dithiazines?
- 5-Hydroxyethyldithiazine (III) known to be unstable in solution.
- Tested on known stable structural variant of (III).
- Very good reproducibly obtained.
- Initiated development of HHTT and DTZ analysis method in aqueous.



DF Matrix Review Overlay 十更四 Positive 0.638081 Dithiazine cation Background peak 0.5 0.4 Ion Current 0.3 0.2 0.1 -0.0149388 5 5.99 1 -6 -5 -3 -2 -1 0 2 3 CV Copy → € () Negative 0.029313--0.1 -0.2--0.3ion Current -0.4--0.5--0.6--0.7 -0.8--0.9--1--1.0782-5

-1

-2

0

CV

-3

-5

-6

Repeat Samples of a Stable Reference Compound Dithiazine at 100 ppm

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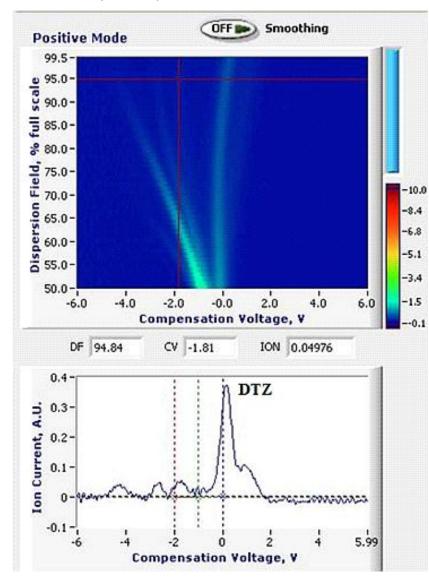
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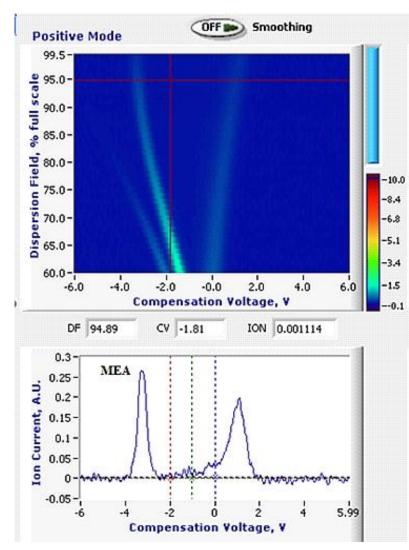
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Dithiazine (DTZ) Positive Ion Matrix only



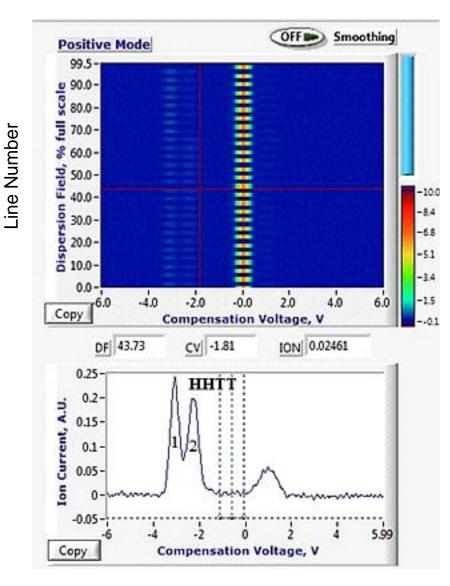
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Monoethanolamine (MEA) Positive Ion Matrix only

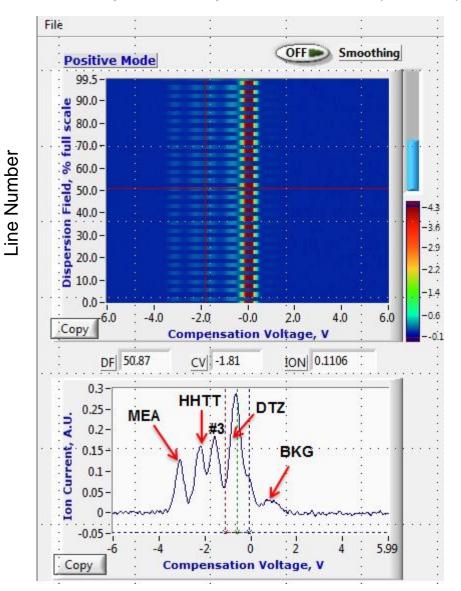


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Hexahydrotriazine (HHTT) Positive and Negative Ion Matrices



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Field Sample E - Spent Triazine (HHTT)

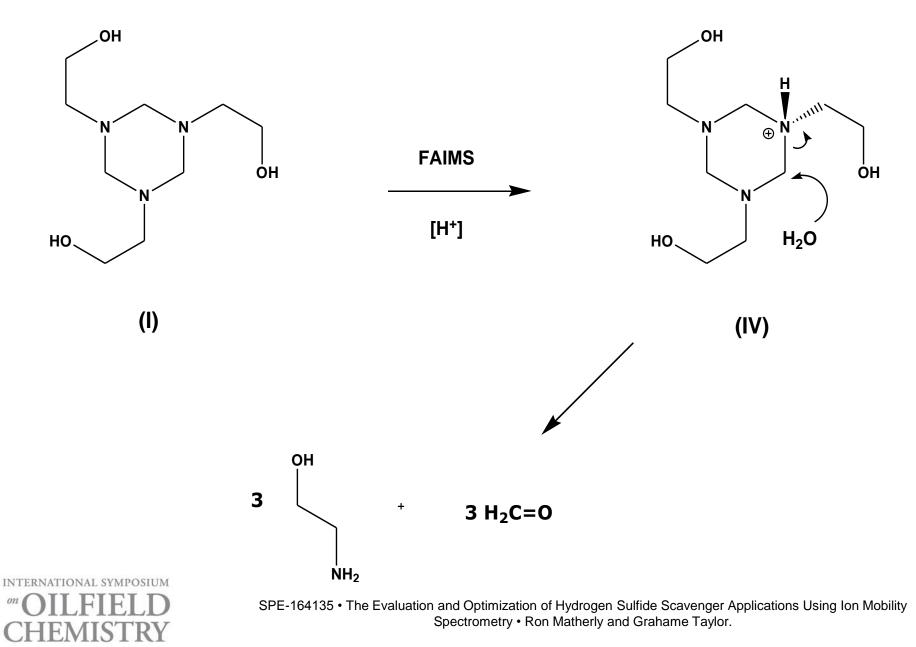
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Development Issues and Resolution

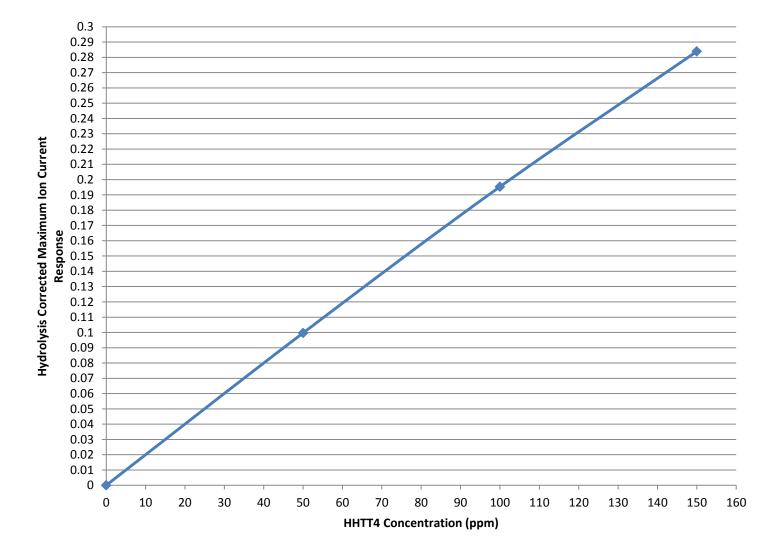
Problem	Resolution
DTZ standards have limited stability and can polymerize	Always use fresh solutions
DTZ response is dependent upon HHTT concentration	Determine DTZ response correction factor versus HHTT concentration
DTZ response is somewhat time dependent in data collection	Always use the same matrix #
HHTT does not give a single ionic species in FAIMS	Hydrolysis by-product assigned to MEA
METHODOLOGY UPDATE	
HHTT quantitation affected by hydrolysis	Compensation made to include ion current from both peaks
HHTT hydrolysis correct calibration has linearity limits	Ensure field sample dilutions are within linearity ion current limitations
MEA in field samples comes from two sources	
a) hydrolysis of HHTT in FAIMS and	Spike field sample and determine HHTT hydrolysis correction factor
b) reaction of HHTT with H ₂ S	



Acid catalyzed hydrolysis of HHTT (I)



Hydrolysis Corrected HHTT Calibration Curve at 90% Dispersion Field

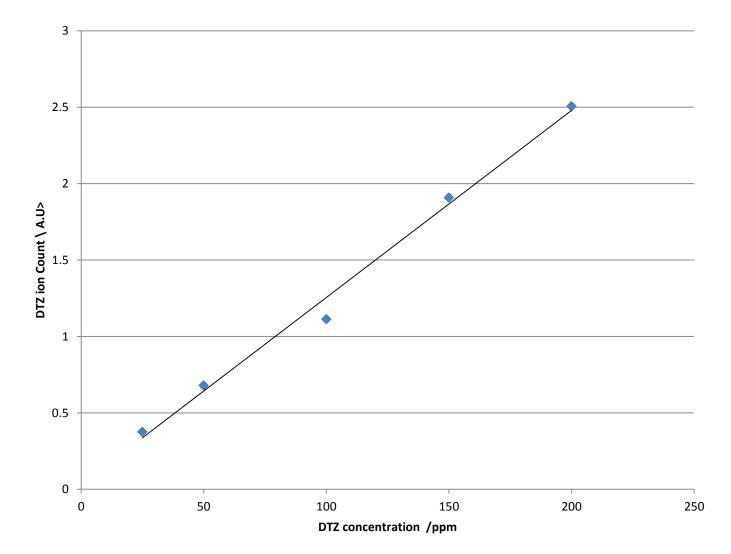


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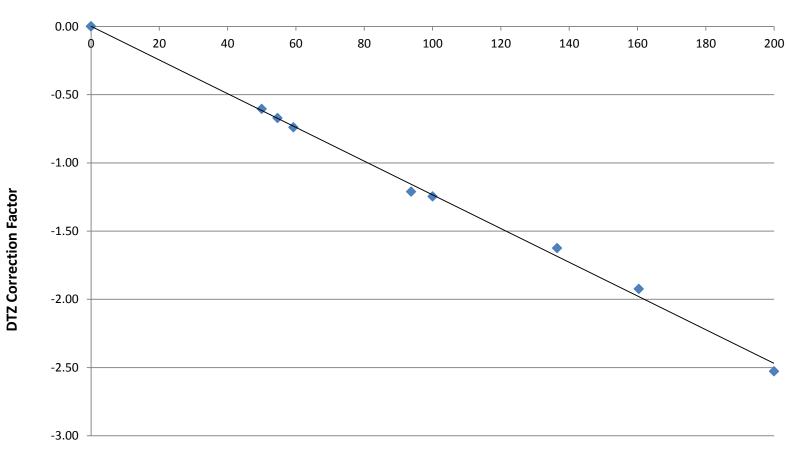
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Dithiazine Calibration Curve at 90% Dispersion Field



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Correction factor to Dithiazine Concentration based upon HHTT Concentration



HHTT Concentration \ ppm



Field Sample Analysis

<u>Field</u> <u>Sample</u>	<u>% Hydrolysis</u>	<u>FAIMS HHTT</u> (ppm)	<u>FAIMS DTZ</u> (ppm)	DEGREE SPENT BY FAIMS (%)	DEGREE SPENT BY GCMS ¹ (%)	<u>Solids</u>
A	77.8	324,000	23,000	6.63		some amorphous dithiazine
В	80.0	50,000	1,000	1.96		crystalline and amorphous solid
С	73.1	100,000	4,800	4.58		lower liquid layer of dithiazine
D	83.1	222,000	21,300	8.75	12.2	no solid, homogeneous fluid
E	80.0	107,496	34,429	31.7	38.0	no solid, homogeneous fluid

1. Gas Chromatographic – Mass Spectrometric Analysis of Chemically Derivatized Hexahydrotriazine-based Hydrogen Sulfide Scavengers: Part II. Grahame N. Taylor and Ron Matherly Ind. Eng. Chem. Res. 2010, 49, 6267 – 6269.

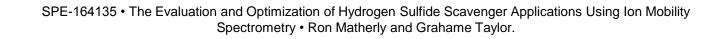
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Conclusions

- Current published method requires samples shipped to lab and relatively lengthy process of continuous solvent extraction, chemical derivatization and gas chromatography mass spectrometry analysis.¹
- FAIMS offers a rapid and portable method for spent triazine analysis.
- On site field analysis has been arranged with a customer.
- FAIMS analysis is new technology, and has significant challenges for HHTT/DTZ analysis e.g. mass spectrometer interface to confirm peak assignments.
- Allows optimization use of triazine scavengers.

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- Maximize the use of the purchased chemical while avoiding solid deposition.
- The degree spent is a very important parameter in deciding when to empty a static "bubble" tower or optimize a continuous flow type tower.
- Avoid too low level allows maximum chemical use and prevents wasted \$\$\$\$.
- Avoid too high level risk of solids and difficult/expensive disposal costs.



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